APPENDIX G2

MOTIVATION FOR A COMBINED APPLICATION LETTER



water & sanitation

Department: Water and Sanitation REPUBLIC OF SOUTH AFRICA

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18 May 2018

Regional Manager Department of Mineral Resources Limpopo Regional Office Private Bag X9467 Polokwane 0700

Dear Sir / Madam

Mokolo and Crocodile River (West) Water Augmentation Project Phase 2A: Borrow Pits – Motivation for a Combined Application

1. INTRODUCTION

The discussions held during the Pre-Application Consultation Meeting with the Department of Mineral Resources (DMR) Limpopo Regional Office on 8 May 2018 (refer to minutes of the meeting in **Appendix A**), with regard to the abovementioned project, refer.

This letter serves to request that a single consolidated Application be submitted to seek Environmental Authorisation in terms of the National Environmental Management Act (Act No. 107 of 1998) for the Borrow Pits required as part of the proposed Mokolo and Crocodile River (West) Water Augmentation Project (MCWAP) Phase 2A which forms part of government's SIP 1 (Strategic Infrastructure Projects) to unlock the Northern Mineral Belt with the Waterberg as the Catalyst. This request is made in terms of Regulation 11 of Government Notice (GN) No. 982 of 4 December 2014 (as amended).

2. PROJECT BACKGROUND

Major developments are planned for the Waterberg coalfields that are located in the Lephalale area, Limpopo Province. These developments include inter



alia the new Medupi Power Station, development of possible further power stations, extension of the Grootegeluk mining operations and further coal mines, possible petrochemical industries, possible exploitation of gas, and accelerated growth in the population in the area with associated settlement and urban development. As a direct result of the aforementioned developments, the demand for water in the Lephalale area will significantly increase over the next 20 years. Due to the limited availability of water in the area, the Department of Water and Sanitation (DWS) conducted a feasibility study of MCWAP to establish how the future water demands could be met. The phases of the proposed project include:

- MCWAP Phase 1: Augment the supply from Mokolo Dam to supply in the growing water use requirement for the interim period until a transfer pipeline from the Crocodile River (West) can be implemented. The solution must over the long term optimally utilise the full yield from Mokolo Dam and will be operated as an integrated system together with MCWAP-2 when the latter is completed. Phase 1 is operational since June 2015; and
- MCWAP-2A: Transfer water from the Crocodile River (West) to the Steenbokpan and Lephalale areas. Phase 2A is the focus of this letter.

As stated above, the MCWAP feature prominently in the government's National Development Plan as one of 18 Strategic Infrastructure Projects (SIP 1) to unlock the northern mineral belt with Waterberg as the catalyst.

MCWAP-2 consists of the following components:

- Water Transfer Infrastructure (WTI), which entails the transfer of water from the Crocodile River (West) to Lephalale;
- Borrow Pits (main topic of this letter); and
- River Management System.

3. BORROW PITS

Borrow Pits are required for the sourcing of suitable material to be utilised during the construction phase of the MCWAP-2A Water Transfer Infrastructure. The proposed 23 Borrow Pit locations were identified as part of geotechnical investigations conducted under the Technical Feasibility Study for MCWAP-2A.

The proposed Borrow Pits are located along the WTI commencing with BP SS1 from the south-western point of the project area near Vlieëpoort Mountains in the catchment of the Crocodile River (West). From there, the borrow pits are situated at approximately 5 km intervals and move in a predominantly northern direction along existing roads, farm boundaries and a railway line and ends near Steenbokpan at the last borrow pit, BP 51. The 23 proposed borrow pits are situated along the MCWAP Phase 2 pipeline, as construction material will be sourced from these Borrow Pits and used for the construction of the pipeline infrastructure. The sizes of the proposed Borrow Pits range from 0,3 ha to 14,8 ha and they are located on different properties,

along the pipeline route. The details of the proposed Borrow Pits are included in **Appendix B** of this letter.

4. LISTED ACTIVITIES UNDER THE EIA REGULATIONS OF 2014 (AS AMENDED)

The activities that are understood to be triggered in terms of the EIA Regulations of 2014 (as amended) by the proposed Borrow Pits are listed below.

GN No. R.983 – Activity no. 12:	Borrow areas that require access roads
The development of-	(physical footprint of more than 100 square meters) that traverse
(xii) <u>infrastructure or structures with a physical footprint of 100</u> square metres or more;	watercourses, and fall within a watercourse (BP SS1)
where such development occurs-	
(a) <u>within a watercourse;</u>	
(b) in front of a development setback; or	
(c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse;	
excluding-	
(aa) the development of infrastructure or structures within existing ports or harbours that will not increase the development footprint of the port or harbour;	
(bb) where such development activities are related to the development of a port or	
harbour, in which case activity 26 in Listing Notice 2 of 2014 applies;	
(cc) activities listed in activity 14 in Listing Notice 2 of 2014 or activity 14 in Listing Notice 3 of 2014, in which case that activity applies;	
(dd) where such development occurs within an urban area; or	
(ee) where such development occurs within existing roads or road reserves.	
GN No. R.983 – Activity no. 14:	"Dangerous goods" that are likely to be associated with the greater project, are fuel
The development of facilities or infrastructure, for the storage, or for the storage and handling, of a dangerous good, where such storage occurs in containers with a combined capacity of 80 cubic metres or more but not exceeding 500 cubic metres.	stores, as well as any dangerous goods to be used during the mining phase. Threshold of 80 m ³ expected to be exceeded.
	Diesel, Petrol and Oil to be stored on site at all borrow areas along pipeline.
	Capacities to be confirmed
GN No. R.983 – Activity no. 19:	Access roads/haul roads to the borrow areas that traverse watercourses. BP SS1 falls within

 The infilling or depositing of any material of more than 5 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 5 cubic metres from. (i) a watercourse; (ii) the seashore; or (iii) the littoral active zone, an estuary or a distance of 100 metres inland of the high-water mark of the sea or an estuary, whichever distance is the greater - but excluding where such infilling, depositing , dredging, excavation, removal or moving- (a) will occur behind a development setback; (b) is for maintenance purposes undertaken in accordance with a maintenance management plan; or (c) falls within the ambit of activity 21 in this Notice, in which case that activity applies. 	a watercourse.
 GN No. R.983 – Activity no. 24: The development of- (i) a road for which an environmental authorisation was obtained for the route determination in terms of activity 5 in Government Notice 387 of 2006 or activity 18 in Government Notice 545 of 2010; or (ii) <u>a road with a reserve wider than 13,5 meters, or where no reserve exists where the road is wider than 8 metres;</u> but excluding- (a) roads which are identified and included in activity 27 in Listing Notice 2 of 2014; or (b) roads where the entire road falls within an urban area. 	Access and haul roads to the various borrow areas will be required as not all fall within existing farm roads and are remote.
GN No. R.983 – Activity no. 27: <u>The clearance of an area of 1 hectares or more, but less than 20</u> <u>hectares of indigenous vegetation</u> , except where such clearance of indigenous vegetation is required for- (i) the undertaking of a linear activity; or (ii) maintenance purposes undertaken in accordance with a maintenance management plan.	Clearance of large areas associated with the borrow pit footprint, which includes the following large project components: Mining area; Access/haul roads; Site office/store; and Topsoil stockpiles. Status of vegetation to be confirmed as part of the Terrestrial Ecological Study.
GN No. R.983 – Activity no. 30: Any process or activity identified in terms of section 53(1) of the National Environmental Management: Biodiversity Act, 2004 (Act No. 10 of 2004).	Possible occurrence of sensitive biodiversity features at affected areas. To be confirmed as part of the Terrestrial Ecological Study.
GN No. R.983 – Activity no. 56: <u>The widening of a road by more than 6 metres, or the lengthening of</u> <u>a road by more than 1 kilometre</u> - (i) where the existing reserve is wider than 13,5 meters; or (ii) where no reserve exists, where the existing road is wider than 8	Possible widening of existing roads, in order to allow haul trucks access to the various borrow areas and pipeline servitude. Dimensions to be confirmed.

excluding where widening or lengthening occur inside urban areas.	
GN No. R. 984 of 4 December 2014, as amended (Listing Notice 2)
GN No. R.984 – Activity no. 4: The development of facilities or infrastructure, for the storage, or storage and handling of a dangerous good, where such storage occurs in containers with a combined capacity of more than 500 cubic metres. GN No. R.984 – Activity no. 15:	"Dangerous goods" that are likely to be associated with the greater project, are fuel stores, as well as any dangerous goods to be used during the mining phase. Fuel and other dangerous goods will be store at all site establishments. Cumulative area to be cleared for all borrow
The clearance of an area of 20 hectares or more of indigenous vegetation, excluding where such clearance of indigenous vegetation is required for-	pits (except linear components) exceeds 20 hectares.
(i) the undertaking of a linear activity; or (ii) maintenance purposes undertaken in accordance with a maintenance management plan.	Status of vegetation to be confirmed as part of the Terrestrial Ecological Study.
GN No. R. 985 of 4 December 2014, as amended (Listing Notice 3))
GN No. R.985 – Activity no. 4(a)(ii): The development of a road wider than 4 metres with a reserve less than 13,5 metres.	Access/haul roads to the various sites (pre- mining and mining phase) are expected to exceed thresholds. Dimensions to be confirmed. Activity to be confirmed following Terrestrial
GN No. R.985 – Activity no. 10(e)(i): The development of facilities or infrastructure for the storage, or storage and handling of a dangerous good, where such storage occurs in containers with a combined capacity of 30 but not exceeding 80 cubic metres.	Ecological Study. "Dangerous goods" that are likely to be associated with the greater project, are fuel stores, as well as any dangerous goods to be used during the mining phase. Threshold of 3 m ³ expected to be exceeded. Fuel and other
GN No. R.985 – Activity no. 12(a)(i – ii):	dangerous goods will be stored at all site establishments. Activity to be confirmed following Terrestrial Ecological Study. Clearance of large areas associated with the
The clearance of an area of 300 square metres or more of indigenous vegetation except where such clearance of indigenous vegetation is required for maintenance purposes undertaken in accordance with a maintenance management plan.	borrow pit footprint. Activity to be confirmed following Terrestrial Ecological Study.
GN No. R.985 – Activity no. 14(a)(ii): The development of-	The BP SS1 borrow area falls within the Crocodile River (West), and will be approximately 1.3 ha in size, exceeding the threshold.
(i) canals exceeding 10 square metres in size ;	
(ii) channels exceeding 10 square metres in size;	
(iii) bridges exceeding 10 square metres in size;	
(iv) dams, where the dam, including infrastructure and water surface area exceeds 10 square metres in size;	
(v) weirs, where the weir, including infrastructure and water surface area exceeds 10 square metres in size;	
(vi) bulk storm water outlet structures exceeding 10 square metres in size;	

(vii) marinas exceeding 10 square metres in size;	
(viii) jetties exceeding 10 square metres in size;	
(ix) slipways exceeding 10 square metres in size;	
(x) buildings exceeding 10 square metres in size;	
(xi) boardwalks exceeding 10 square metres in size; or	
(xii) <u>infrastructure or structures with a physical footprint of 10 square</u> metres or more;	
where such development occurs -	
(a) <u>within a watercourse;</u>	
(b) in front of a development setback; or	
(c) if no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse;	
excluding the development of infrastructure or structures within existing ports or harbours that will not increase the development footprint of the port or harbour.	
GN No. R.985 – Activity no. 18(a)(ii):	Access/haul roads to the various sites (pre-
<u>The widening of a road by more than 4 metres, or the lengthening of a road by more than 1 kilometre.</u>	mining and mining phases) are expected to exceed thresholds. Dimensions to be confirmed.
	Activity to be confirmed following Terrestrial Ecological Study.

The following activities are not included in the above list and are understood not to be relevant to MCWAP-2A, based on the discussions held during the Pre-Application Consultation Meeting with DMR Limpopo Regional Office on 8 May 2018:

- GN No. R.983 Activity no. 21: Any activity including the operation of that activity which requires a mining permit in terms of section 27 of the Mineral and Petroleum Resources Development Act, 2002 (Act No. 28 of 2002) (MPRDA);
- **GN No. R.983 Activity no. 22**: The decommissioning of any activity requiring a closure certificate in terms of Section 43 of the MPRDA; or
- **GN No. R.984 Activity no. 27**: Any activity including the operation of that activity which requires a mining right as contemplated in Section 22 of the MPRDA.

5. MOTIVATION FOR THE COMBINATION OF APPLICATIONS

In terms of Regulation 11(1) of GN No. R. 982 of 4 December 2014 (as amended), "*if a proponent or proponents intend to undertake one or more than one activity of the same type at different locations within the area of jurisdiction of a competent authority, the competent authority may, on written request, grant permission for the submission of a single application*".

This request is for DMR to allow DWS as the developer of the MCWAP-2A, as a Government Waterworks in terms of the National Water Act (Act N. 36 of 1998), to submit a single Application for a Scoping and EIA process for the MCWAP-2A Borrow Pits. The following serves as motivation to support the aforementioned request:

- 1. MCWAP-2A is located within the western part of the Limpopo Province, in the Thabazimbi Local Municipality (LM) and Lephalale LM, and falls within the jurisdiction of the DMR Limpopo Regional Office.
- 2. In terms of Regulation 11(3) of GN No. 982 of 4 December 2014 (as amended), the Borrow Pits form part of the same proposed development, namely MCWAP-2A.
- 3. The activities associated with the proposed Borrow Pits are similar, based on the intended use of the mined material. The associated mining infrastructure and equipment associated with the Borrow Pits will include
 - i. Topsoil stockpile (10% of the borrow area);
 - ii. Screeners (if necessary);
 - iii. Site office/store;
 - iv. Waste storage facilities (hazardous and general waste);
 - v. Excavators, dozer, tipper trucks, front-end loader; and
 - vi. Haul roads.
- 4. The project has an extensive footprint, with the total length of the bulk water pipeline options exceeding 200 km. 23 Borrow Pits have been identified to date to provide the volume of material required for construction purposes. In the case of separate Basic Assessments for each Borrow Pit, broken up into 5 ha units, this will equate to approximately 40 individual Applications. The implications of this will include the following
 - i. Based on the requirements of Appendix 1 of GN No. 982 of 4 December 2014 (as amended), which prescribes the scope of the assessment and content of a Basic Assessment Report, comprehensive reports will need to be compiled for each individual Borrow Pit (broken up into 5 ha units).
 - ii. Specialist studies, including Aquatic, Terrestrial Ecological, Heritage, Agricultural, Socio-Economic and Wildlife (related to game farms) will be undertaken for the entire project footprint, including the Borrow Pits. A large number of separate specialist reports will be generated if the Borrow Pits need to be subjected to individual Basic Assessments.
 - iii. In accordance with Regulation 43 of GN No. R. 982 of 4 December 2014 (as amended), a large number of copies of the draft Basic Assessment Reports will be required during the public review period, where copies will need to be provided to public places, key stakeholders, authorities with jurisdiction over the receiving environment, municipalities, etc. This will equate to approximately 15 copies of each draft Basic Assessment Report per Borrow Pit. This will mean that approximately 600 copies of the draft reports will be required. It is anticipated that with the specialist studies, Environmental Management Programme (EMPr) and supporting documentation each Basic Assessment Report will be approximately 500 pages.

- 5. A single Application Form and draft Scoping Report were already compiled for the MCWAP-2A Borrow Pits, as it was assumed that a consolidated process and combined Application could be followed, based on initial discussions with DMR Limpopo Regional Office on 7 December 2017. Significant time will be required for the EIA team, environmental specialists and technical team members to compile the individual Basic Assessments Reports.
- 6. A consolidated Public Participation process for MCWAP-2A was conducted from the onset of the EIA in the Announcement Phase. There is also an excessive database of Interested and Affected Parties (IAPs) that has been compiled, consisting of authorities, stakeholders, landowners, various sectors (e.g. agriculture, biodiversity, industry). To date information has been shared with IAPs pertaining to the Water Transfer Infrastructure and Borrow Pits. Splitting the Public Participation up for each of the Borrow Pits will create confusion amongst the IAPs and it could also create a convoluted process.
- 7. The project is of utmost urgency and can't be delayed because without MCWAP-2A, Eskom will not be able to implement the Flue-Gas Desulphurisation (FGD) technology at the Medupi Power Station to reduce sulphur emissions, which will violate the related condition in Eskom's World Bank loan which can lead to the withdrawal of the loan with associated risks to the Republic of South Africa's (RSA) economy.
- 8. The entire project footprint falls within the Savanna Biome. The proposed Borrow Pits are located on privately-owned properties, which are primarily used for agricultural practices or game-farming. Sensitive aspects associated with the aforementioned land uses include (amongst others) cultivated commercial fields, orchards and pivots (primarily in the Mooivallei area), agricultural infrastructure and facilities (e.g. pipelines, boreholes, dams), and sensitive game species (e.g. exotic game). Sensitive features will be identified and assessed as part of the individual specialist studies. Due to the nature of activities that form part of the proposed mining, there will be an overlap of the potential impacts and the concomitant mitigation measures for the proposed Borrow Pits. Although a consolidated assessment process can be undertaken, the potential environmental impacts of each activity will be considered in terms of the location where the activity is to be undertaken.
- 9. A consolidated process under a single Application and Scoping/EIA Process for the proposed 23 Borrow Pits will ultimately allow for a more streamlined process in terms of the following –
 - i. The consolidation of all the Borrow Pits into single reports for each of the specialist studies;
 - ii. The undertaking of the impact assessment and identification of suitable mitigation measures;
 - iii. A combined Public Participation process, including combined notifications in newspapers and combined public meetings; however, with site-specific onsite notices and engagements with affected landowners; and

iv. It will prevent incremental decision-making by DMR for individual Borrow Pits.

6. FINANCIAL PROVISION

Based on a Memorandum of Understanding in 2007 between the then Department of Water Affairs and Forestry (DWAF) and Department of Mineral and Energy (DME), it was agreed between these parties that for the construction and maintenance of Government Waterworks undertaken by DWS' own Construction Unit, this Department shall be deemed to comply with the requirements of financial provision (**Appendix C**). Provided that the estimated costs for the management, rehabilitation and closure of such quarries and borrowed areas or works are provided for within the approved budget for such Government Waterworks.

Clarification is sought whether the above MoU is still valid, or whether there is any other formal or legal provision, regarding the need for DWS to make financial provision for the closure of the Borrow Pits.

In the spirit of co-operative governance the DWS trust that the request for a combined Application for the MCWAP-2A, as substantiated in this letter, meets with your approval. The project team members will gladly avail themselves to discuss this matter further with DMR.

Yours sincerely

Mr S Mkhize ACTING DIRECTOR-GENERAL Signed by: Mr LS Mabuda CHIEF DIRECTOR: INTEGRATED WATER RESOURCE PLANNING DATE: ଓଡ଼ିଶ୍ 2018 MINUTES OF PRE-APPLICATION CONSULTATION MEETING – DEPARTMENT OF MINERAL RESOURCES (DMR) LIMPOPO REGIONAL OFFICE

M ENVAL CONSULTING	DRAFT MINUTES OF MEETING DMR Pre-application Meeting	Queries:	Donavan Henning
Client:	Water & sanitation Department Wersel C of Solitin AFREA	Project Name:	Mokolo and Crocodile River (West) Water Augmentation Project (Phase 2A) (MCWAP-2A): Borrow Pits
Date:	08 May 2018	Time:	09:00 - 11:00
Chairman:	N. Chavalala	Place:	DMR Regional Offices, Polokwane

<u>Note:</u> The minutes are not intended as a verbatim transcript of the meeting, but rather a summary of the salient discussions which took place during the meeting.

ATTENDANCE

Refer to the completed Attendance Register contained in Appendix A.

Item	Description	Action	Target Date
1.	Opening and Welcome		
1.1	 N. Chavalala welcomed everyone present at the meeting and requested a round of introductions. D. Henning indicated that the objectives of the meeting were as follows: To provide an overview of the proposed MCWAP-2A: Borrow Pits to the Department of Mineral Resources (DMR); To determine the way forward in terms of the Environmental Impact Assessment (EIA) process; To determine DMR's requirements; and To provide a platform for project-related discussions. 	-	-
2.	To provide a platform for project-related discussions. Attendance and Apologies		
2.1	N. Chavalala tendered apologies on behalf of the following DMR officials: A. Kharivhe, T. Kolani and T. Mangaba.	-	-
3.	Confirmation of Agenda		
3.1	 A. Nelwamondo requested that Closure Certificates for MCWAP-1 Borrow Pits be added under Item 7.1. The agenda was accepted with the inclusion of the aforementioned amendment. 	-	- 1
4	Project Overview		
Refer to	a copy of the presentation attached in Appendix B.		
4.1	MCWAP-2A Overview		
4.1.1	 D. Henning presented the following: National Development Context – SIP 1; and Project Overview. 	-	-
4.2	Borrow Pits and Associated Infrastructure		



item	Description	Action	Target Date
4.2.1	 D. Henning presented the following: MCWAP-2A components - Water Transfer Scheme Infrastructure (WTI) – Borrow Pits (BPs). 	-	-
4.3	Discussion		
4.3.1	 N. Chavalala enquired about the project team's relationship with the landowners within the project footprint. D. Henning stated that due to the length of the pipeline (including alternative routes) there are approximately 200 landowners affected by the proposed project. He noted that public participation pertaining to the WTI and BPs already commenced in 2016, where Background Information Documents were circulated, public meetings were held and landowner consultation took place. He indicated that another series of meetings were held in 2018, as part of the Scoping phase for the WTI, with Interested and Affected Parties (IAPs) and landowners as part of the formal EIA process. He stated that thorough consultation had been undertaken to date. N. Chavalala asked whether all of the identified BPs will be required to source construction material for the project. A. Nelwamondo stated that at the moment the project is still in the planning phase, and they don't know for certain whether the material excavated from the pipeline trench will be suitable or not, and they may find at some sections the overburden material can be used for pipe bedding or backfilling. N. Chavalala asked about the information provided in terms of the geotechnical investigations, such as the suitability of the material and the possible quantities, however the 23 proposed BPs identified do not cover the overall quantities required and that 7 additional BPs still need to be located. D. Henning added that the information packs of the 23 proposed BPs provided during the meeting include a table which shows the footprints and volumes of material required from each BP, as well as the locality maps of the 23 BPs. 	-	
5	EIA Process – Borrow Pits	-	
5.1	Combined Application	-	-
5.1.1	D. Henning explained that a single Application Form and draft Scoping Report were already compiled for the MCWAP-2A BPs Pits, as it was assumed that a consolidated process and combined Application could be followed, based on initial discussions with DMR Limpopo Regional Office at the end of 2017. He noted that when Nemai Consulting wanted to submit the Application and Scoping Report to DMR, the Department requested that each BP be broken up into 5ha units and that a Basic Assessment (BA) needed to be conducted for each unit, which would ultimately require approximately 40 individual applications. He stated that a single Scoping and EIA process covering all 23 of the BPs would be much simpler. He further stated that in terms of Regulation 11(1) of Government Notice (GN) No. R. 982 of 4 December 2014 (as amended), "if a proponent or proponents intend to undertake one or more than one activity of the same type at different locations within the area of jurisdiction of a competent authority, the	Nemai Consulting & DWS	TBC



ltern	Description	Action	Target Date
	competent authority may, on written request, grant permission for the submission of a single application". He stated that it is the intention to request that a single application be submitted to DMR for the MCWAP-2A BPs.		
	N. Chavalala asked about the status of the environment at the proposed sites for the BPs, and whether the biodiversity is similar across the whole area. D. Henning stated that the project footprint is situated within bushveld which is in good condition. He added that the project area is of a rural nature and that the proposed infrastructure is mostly located on privately-owned properties that are primarily used for agricultural practices and game-farming.		
	N. Chavalala stated that in order for permission to be granted, it has to be informed with information on the status of the environment and its sensitivity. D. Henning mentioned that the environment along the proposed pipeline route options is mostly uniform, based on the land uses encountered. He indicated that the provisions in the Environmental Management Programme (EMPr) can thus be consistently applied to all areas. He noted that each of the sites will also be assessed as part of the specialist studies to be conducted and specific mitigation measures for each of the BPs would also be identified. A. Nelwamondo emphasised that if there are any sensitive ecological features at specific BPs and properties, it will be contained in the specialist report and the EMPr will contain the specific mitigation measures for those areas.		
	N. Chavalala requested that a formal enquiry from the applicant be submitted to the Department, containing a motivation for a combined application and Scoping and EIA process under GN No. R. 982 of 4 December 2014 (as amended). D. Henning stated that the letter will contain a description of the BPs, a motivation for the combined application and an indication of the triggered Listed Activities. N. Chavalala stated that the letter must be directed to the DMR Regional Manager and copied to T. Kolani. D. Henning asked how it would take to receive feedback from DMR to the request. N. Chavalala stated that it will be acknowledged within 7 days of receipt and that a response will be provided within approximately 14 days from receipt.		
5.2	Listed Activities & Process		
5.2.1	 C. van der Hoven asked whether DWS is exempted from a mining right/permit and whether the Listed Activities which would be applied for should only be for clearance and associated infrastructure, such as access roads. N. Chavalala stated that Organs of State are exempted from applying for a mining right/permit. D. Henning asked whether there is also an exemption in terms of financial provisions. N. Chavalala stated that an enquiry on 	Nemai Consulting	ТВС
	whether financial provision is required must be included in the formal letter.C. van der Hoven enquired whether a Regulation 2(2) Plan would be required. N. Chavalala confirmed that such a plan would be required for each BP.	& DWS	



Item	Description	Action	Target Date
	N. Chavalala stated that the project team must ensure that all possible Listed Activities triggered by the proposed BPs must be included in the application. D. Henning asked whether the triggered Listed Activities identified must be included in the formal letter. N. Chavalala stated that it can be included in the letter, where DMR can provide input.		
	C. van der Hoven asked whether the application for the BPs would have to be submitted through SAMRAD online system by the applicant, or if a hardcopy of the application needed to be submitted to DMR, where the administrative unit would the upload the document to SAMRAD. T. Mulaudzi stated that for DWS all applications must be provided to the Department as a hardcopy, and then the Department will submit the applications online at their offices.		
	C. van der Hoven asked whether a Closure Plan was required as part of the EIA process. N. Chavalala stated that the DMR templates contain applicable sections regarding closure. He also added that when you apply for a Closure Certificate, under Section 43 of the Mineral and Petroleum Resources Development Act (Act No. 28 of 2002) (MPRDA), one of the requirements is for a Closure Plan to be compiled. He indicated that this will be a separate process and will only be required prior to rehabilitation of the BPs.		
5.3	Report Templates		
5.3.1	C. van der Hoven asked whether the DMR Scoping and EIA templates would have to be used. N. Chavalala confirmed that this is the case. He also mentioned that the template must not be altered or changed, but more information can be added within sections in the template.	×	3 4
5.4	Alternatives		
5.4.1	C. van der Hoven explained that all locations of the proposed BPs were confirmed by geotechnical investigations, and that there are currently no alternatives for BPs. N. Chavalala confirmed that alternatives were not required, as the BPs were based on the availability of the materials.		
0.4.1	D. Henning stated that the MCWAP-2A WTI has alternative pipeline routes, and depending on the alternative authorised by the Department of Environmental Affairs (DEA), the material would need to be hauled from the proposed BPs or new sites would need to be identified and approved that are nearer to the pipeline.		
5.5	Public Participation		
	D. Henning stated that the public participation process conducted for the proposed MCWAP-2A will follow the EIA Regulations of 2014 (as amended). N. Chavalala confirmed that this is required by DMR.		
5.5.1	D. Henning stated that all public participation conducted to date will be included in the Application Form.	U	-
	D. Henning asked whether DMR distributes copies of the draft reports to commenting authorities or whether this needed to be done by the Environmental Assessment Practitioner. N. Chavalala		



ltem	Description	Action	Target Date
	stated that both approached could be followed, however, he recommended the latter.		
5.6	Specialist Studies		
5.6.1	 D. Henning indicated that the specialist studies to be conducted for the WTI and BPs include: Aquatic Impact Assessment; Terrestrial Ecological Impact Assessment; Heritage Impact Assessment; Agricultural Impact Assessment; Social Impact Assessment; Socio- Economic Impact Assessment; and a Wildlife Impact Assessment. He explained that previous specialist studies conducted will also be used, such as noise and traffic studies. He also added that if sensitive features were found for a specific BP then the relevant specialist would clearly link their findings to the BP in question. N. Chavalala stated that the specialist studies must assess the full footprint of the proposed BPs, including their associated infrastructure (i.e. access roads) 	×	-
5.7	Borrow Pit Footprint		
5.7.1	C. van der Hoven asked whether the entire BP, including the management area (site offices, stockpiles and equipment), would have to be applied for or just the actual mining area. N. Chavalala stated that under normal circumstances when applying for a 5ha BP, reference is only made to a mining area, which includes all associated infrastructure and that would have to be applied for.	¥	345
5.8	Outline of EIA Process		
5.8.1	D. Henning explained the steps involved for a Scoping and EIA process, in accordance with the EIA Regulations of 2014 (as amended).	-	-
6	DMR Requirements		
6.1	 N. Chavalala requested that a formal written enquiry be submitted to the DMR Regional Offices by the applicant, which contains the motivation for a single consolidated application and Scoping and EIA approach for the proposed BPs. D. Henning also added that spoil material generated during the construction of the WTI may be used to rehabilitate existing BPs and quarries, or be reused to construct roads. N. Chavalala stated that provision must be made for this in the EMPr. 	-	
7	General		
7.1	A. Nelwamondo requested an update on the Closure Certificates for the MCWAP Phase 1 BPs. D. Mudau stated that 4 closure certificates had been provided, and another 4 would be provided in a months' time. She also added that they are awaiting comments from the DWS Limpopo Regional Office. N. Chavalala stated that the challenge is that a Closure Certificate can't be given without consent from DWS. He also added that it would be best to directly follow up with the DWS Limpopo Regional Office. D. Mudau stated	DMR	TBC
	that she will supply the farm names of the BPs that still require comments from DWS.		
8.			



item	Description	Action	Target Date
	for the meeting. The minutes will be compiled and circulated by Nemai Consulting.		
	The meeting was concluded at approximately 11:30.		

Appendices	
Appendix A – Attendance Register	
Appendix B – Presentations	

Approval of Minutes

Minutes Compiled for: DMR Approved By:

(N. Chavalala)

Date

Minutes Compiled by: Nemai Consulting

(C. van der Hoven)

17/05/2018

Date



APPENDIX A

ATTENDANCE REGISTER



MCWAP-2A EIA

Cilents: Molecio and Crocodile River (West) Weter Augmentation Project Name: Molecio and Crocodile River (West) Weter Augmentation Project Name: Cilents: Molecio and Crocodile River (West) Weter Augmentation Project Name: Project Name: Project Name: Date: 08 May 2018 A new word four water Project No.: 10580 Chairperson: 7o be confirmed Project No.: 09:00 - 10:00		ATTENDANCE RECISTER - DMR Pre-application Meeting	Queries:	Donevan Henning E 011 781 1730 * 015 781 1731 C donevanh@nemai.co.za
OB May 2018 Time: Project No.: son: To be confirmed Place:	Clients:	water & santation	Project Name:	Mokolo and Crocodile River (West) Water Augmentation Project (Phase 2A) (MCWAP-2A)
08 May 2018 Time: person: 70 be confirmed Place:		NOTION OF BOUTH APPECA	Project No.:	10580
To be confirmed	Date:	08 May 2018	Time:	00:01 - 00:60
	Chairperson:	To be confirmed	Place:	DMR Regional Offices, Polokwane

Representative Name and Sumame	Nante el Orgenisation	Designation	Contact Details	Sign of the second seco	Apologies
Ronald Gillmer	DWS		 5 012 336 6933 9 082 791 0833 6 GillmerR@dws.gov.za 	-	
Azwianewi Nelwamondo	TCTA	Environmental Manager	2012 683 1200 • 082 809 5101 Participation American Co. 28	Per Pe	
Donavan Henning	Nemai Consulting	EiA Project Leader	 3 011 781 1730 ▶ 082 891 0604 ™ donavanh@nemai.co.za 	A	
Christian Van Der Hoven	Nemal Consulting	ElA Assistant	お 011 781 1730 も このでの この この この この この	Am	
Aaron Kharivhe	DMR		8 - Aaron.Ktharivhe@dmr.gov.za		
Lesiba Tiouballa	DWS		8 € entiourbattal@dws.gov.za		Balan appage
Thivhulawi Kolani	DMR	Arriver -	t: • Parthivhulawi.Kolani@dmr.cov.za	1	
Tebogo Mangaba	DMR		133 ∳ Parosoo.Mancaba@ofmr.gov.za	• • • • • • • • • • • • • • • • • • •	

Minutes of DMR Pre-application Meeting



Appendices



Representative Name and Summe	Name of Organisation	Designation	Contact Details	Sign	Apologies
Micholas Charclula	DM R. ENV	ASD: Guing	a ors varyages	N. II	1
DATSJ NUDAU	DMR GURDMETT	PESKETAM DIRECTOR	E 013 287 L	L	
RONALD SILLMER	DWG	02	B 012 336359 J) le	
Thela harry	The 1- harry DMR 1825		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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Appendices



DETAILS OF THE PROPOSED MCWAP-2A BORROW PITS

Proposed MCWAP-2A Borrow Pits

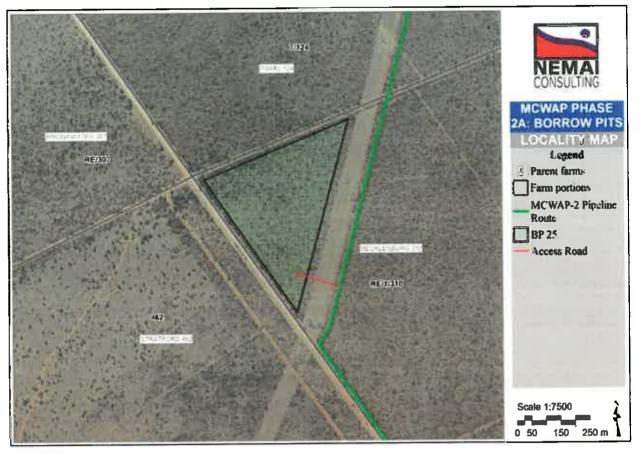
Name	Borrow Pit Area (ha)	Management Area (ha)**	Volume (m³)	Average Depth (m)
BP SS1	0.3	1.3	8 000	2.7
BP25	14.8	17.3	370 000	2.5
BP30	7.2	8.9	170 000	2.4
BP35	4.3	5.7	65 000	1.5
BP28	4.6	6.1	105 000	2.3
BP33	7.6	9.4	223 500	2.9
BP41	5.3	6.8	180 000	3.4
BP38	7.0	8.7	100 000	1.4
BP39	4.5	6.0	105 000	2.3
BP42	3.3	4.6	150 000	4.5
BP44	5.1	6.6	140 000	2.7
BP43	4.3	5.7	110 000	2.6
BP53	2.3	3.5	60 000	2.6
BP52	7.2	8.9	100 000	1.4
BP50	4.4	5.8	100 000	2.3
BP48	10.7	12.8	100 000	0.9
BP49	5.2	6.7	100 000	1.9
BP15	3.3	4.6	100 000	3.0
BP46	2.5	3.8	100 000	4.0
BP59	3.0	4.3	100 000	3.3
BP13	7.7	9.5	100 000	1.3
BP14	12.6	14.9	100 000	0.8
BP51	3.8	5.2	100 000	2.6

** Management area = the allowance of 10% of Borrow Pit area for topsoil stockpile and 1ha for working space.

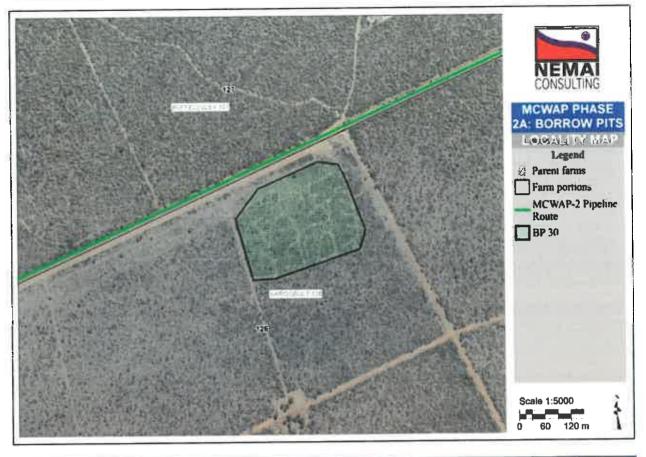
Borrow Pit SS1



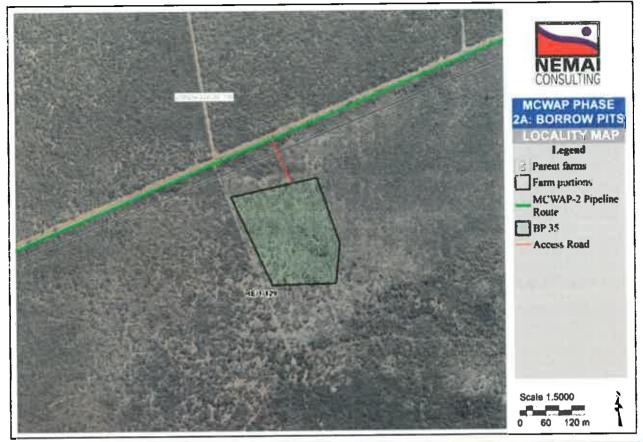
	1	Borrow pit Details		P	ipeline Re	ference		Access	Road
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline	Section	Chaina	ige (m)	Required ?	Length (km)
BP SS1	0.3	1.3	8000	Low-lift Ma		20	00	Yes	1.0
			Pro	perty Desc	ription				
	Far	m Name	F	ANNOVER	341 KQ			MOOIVALEI	342
	Farr	n Portion		RE/34	11			RE/342	
	21 Dig	it SGI Code	T0KQ0000000031000001 T0K0			(Q0000000000	34200000		
			Co-ordi	nates of co	rner point	5	10		
		Latitude (S) (DDMM	ISS)			Lon	gitude (l	E) (DDMMSS)	· .
		24°37'58.4341"S					27°18'5	6.2169"E	
		24°37'57.1443"S	;				27°18'5	5.6168"E	
		24°37'54.1066"S	;				27°18'5	2.214"E	
		24°37'56.1769"S					27°18'5	3.2871"E	
		24°37'57.112"S					27°18'5	4.2825"E	



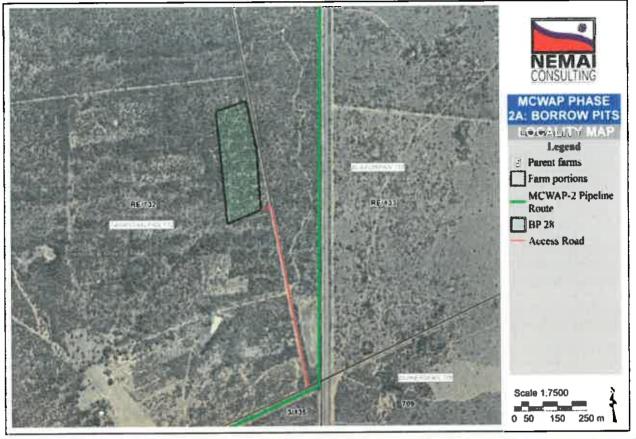
	1	Borrow pit		Pipeline R	teference	Acces	s Road	
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required ?	Length (km)	
BP25	14.8	Man				Yes	Access will be from pipeline servitude or existing farm road	
			Prope	rty Description				
	Farm I	lame		MECKL	ENBURG 310 KC	1		
	Port	lon		RE/1/310				
	SGI C	ode		T0KQ000000031000001				
			Co-ordina	tes of corner poin	ts			
· · · · · · · · ·	La	titude (S) (DDMM	SS)		Longitude (E) (DDMMSS)		
		24°31'34.7975"S			27°16'27.5	508"E		
		24°31'13.9014"S			27°16'34.	04"E		
		24°31'21.1893"S			27°16'16.5	6237"E		



		Borrow pit		Pipeline	Reference	Acces	s Road		
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required ?	Length (km)		
BP30	7.2	8.9	170 000	High-lift Rising Main	20 800	No	Access will be from pipeline servitude		
			Pro	perty Description	DOODULT 426 KO				
_	2012	m Name			AROOBULT 126 KQ Q000000000126000	00	_		
-	S	GI Code	Coordia	nates of corner poi					
	Lat	itude (S) (DDMMSS)	CO-Ordin	tates of corner por	Longitude (E) (DD	MMSS)			
		24°27'19.7185"S			27°20'5.3856	"E			
2		24°27'19.654"S		27°20'7.289"E					
		24°27'17.5042"S		27°20'14.1978"E					
		24°27'16.0122"S		27°20'14.6254"E					
		24°27'11.059"S			27°20'12.425	9″E			
		24°27'10.8698"S			27°20'10.809	2"E			
		24°27'12.8821"S			27°20'5.8461	"E			
		24°27'15.1351"S			27°20'3.9662	?"E			



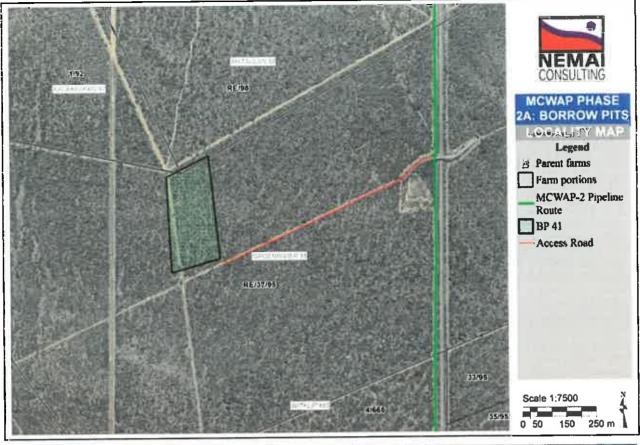
		Borrow pit		Pipeline	Reference	Access	s Road
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required ?	Length (km)
BP35	4.3	5.7	65 000	High-lift Rising Main	25 200	Yes	0.10
			Pro	perty Description			1
	Fa	rm Name		LE	EUWBOSCH 129 K	Q	
	F	Portion			RE/1/129		
	S	GI Code		ток	Q000000000129000	001	_
			Co-ordi	nates of corner po	ints		
	Lat	titude (S) (DDMMSS)			Longitude (E) (DI	DMMSS)	
		24°26'21.9312"S			27°22'32.628	8"E	
		24°26'21.7506"S			27°22'37.760	3"E	
		24°26'18.801"S			27°22'38.220	9"E	
		24°26'13.9252"S			27°22'36.280	1"E	
		24°26'15.2796"S			27°22'29.339	3"E	



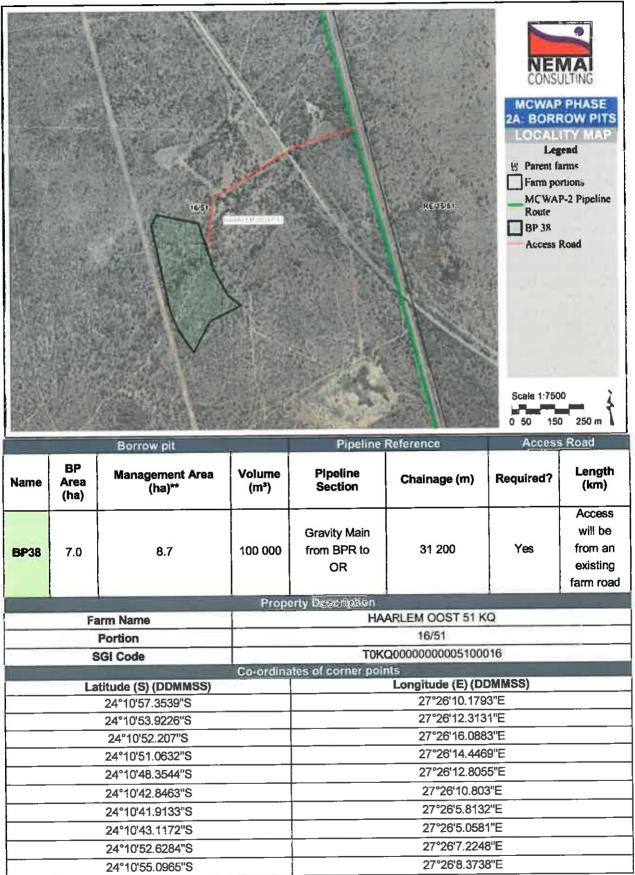
		Borrow pit		Pipeline	Reference	Acces	s Road		
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required ?	Length (km)		
BP28	4.6	6.1	105 000	Gravity Main from BPR to OR	8 600	Yes	Access will be from an existing farm road		
			Prop	erty Description					
1	Fa	arm Name	3	TAF	RANTAALPAN 132 I	KQ			
		Portion			RE/132				
_	S	GI Code		T0KQ000000013200000					
0			Co-ordina	ites of corner poi	nts				
	La	titude (S) (DDMMSS)			Longitude (E) (D	DMMSS)			
		24°22'54.442"S			27°26'44.174	12"E			
		24°22'52.7652"S			27°26'48.307	76"E			
		24°22'45.9716"S			27°26'47.790)9"E			
		24°22'40.554"S			27°26'46.334	18" E			
		24°22'41.8009"S			27°26'42.85	9"E			



		Borrow pit		Pipeline	Reference	Access	Road
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)
BP33	7.6	9.4	223 500	Gravity Main from BPR to OR	17 900	Yes	0.13
			Prope	erty Description			
	Fa	Irm Name		F	UIGTEVLEY 97 KC	1	
-		Portion			5/97		
	S	GI Code		TOK	Q0000000009700	005	
			Co-ordina	ites of corner poi	nts		
_	La	titude (S) (DDMMSS)			Longitude (E) (D	DMMSS)	
		24°17'42.1626"S			27°26'54.999	Ж"Е	
	_	24°17'30.8758"S			27°26'53.826	63"E	
		24°17'33.6707"S			27°26'49.81	3"E	
		24°17'34.7026"S			27°26'43.687	75"E	
		24°17'34.7456"S			27°26'43.734	45"E	
		24°17'34.7456"S			27°26'43.75	79"Ë	
		24°17'36.487"S			27°26'45.00		
		24°17'39.7763"S			27°26'45.11	92"E	

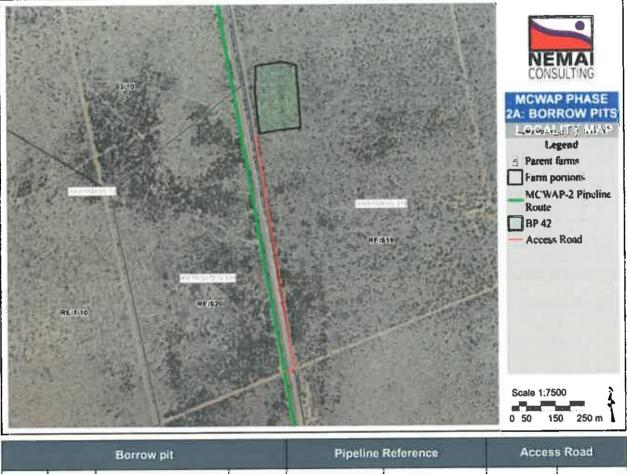


		Borrow pit		Pipeline	Referenc	e.	Access	s Road
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chain	age (m)	Required?	Length (km)
BP41	5.3	6.8	180 000	Gravity Main from BPR to OR	23	100	Yes	Access will be from an existing farm road
			Prop	erty Description				
	Fa	arm Name	GF	OENRIVIER 95 K	2	N	ATSULAN 98	KQ
		Portion		RE/37/95 RE/98				
	5	GI Code	T0KQ0000000009500037 T0KQ000000009			9800000		
			Co-ordina	ates of corner poi	nts			
	La	titude (S) (DDMMSS)			Longit	ude (E) (DI	OMMSS)	
		24°15'1.7993"S		27°26'27.1333"E				
		24°15'0.3546"S			27	°26'33.111	2"E	
		24°14'49.0376"S			27	°26'31.633	1"E	
		24°14'51.381"S			27	° 26'26 .701	6"E	





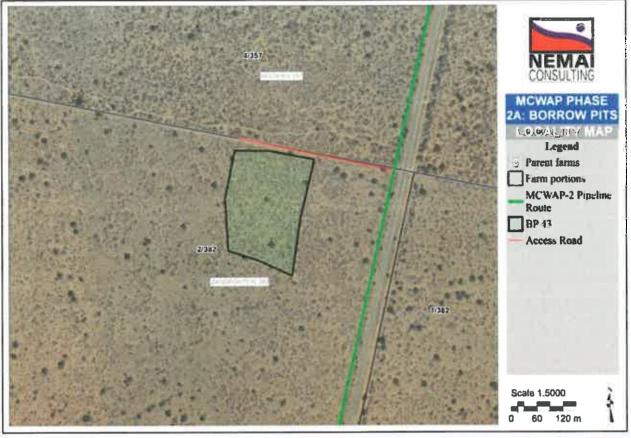
		Borrow pit		Pipeline	Reference	20:	Access	Road
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Plpeline Section	Chair	age (m)	Required?	Length (km)
BP39	4.5	6.0	105 000	Gravity Main from BPR to OR	42	2 900	Yes	0.21
			Prop	erty Description	4.,1			
	Fa	arm Name	RI	ETFONTEIN 15 KG	2	SCF	OONWATER	14 KQ
		Portion		RE/15 1/14				
	s	GI Code	T0KQ000000001500000 T0K0			200000000000	400001	
			Co-ordina	ites of corner poli	its			
	La	titude (S) (DDMMSS)			Longit	ude (E) (DE	OMMSS)	
		24°4'39.4075"S			27	°24'55.888	6"E	
		24°4'38.913"S			27	°24'58.020	7"E	
		24°4'8.4484"S			27	°24'51.038	9"E	
		24°4'9.0074"S			27	°24'49.984	6"E	



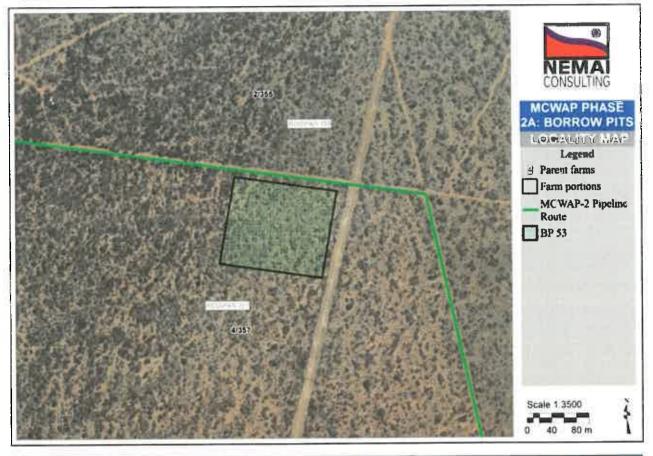
Borrow pit				Pipeline Reference		Access Road			
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP42	3.3	4.6	150 000	Gravity Main from BPR to OR	46 900	Yes	0.88		
			Prope	erty Description					
	Fa	arm Name		IN	KERMANN 819 KC	2			
Portion				RE/819					
SGI Code				T0KQ000000081900000					
			Co-ordina	ites of corner poli	nts				
	La	titude (S) (DDMMSS)			Longitude (E) (D	DMMSS)			
		24°1'39.0922"S		27°24'21.9184"E					
		24°1'38.3999"S		27°24'26.935"E					
		24°1'31.4169"S		27°24'26.3776"E					
24°1'31.1159"S				27°24'24.6398"E					
24°1'31.6577"S				27°24'21.4266"E					
24°1'35.1191"S				27°24'21.361"E					
				<u>i</u>					



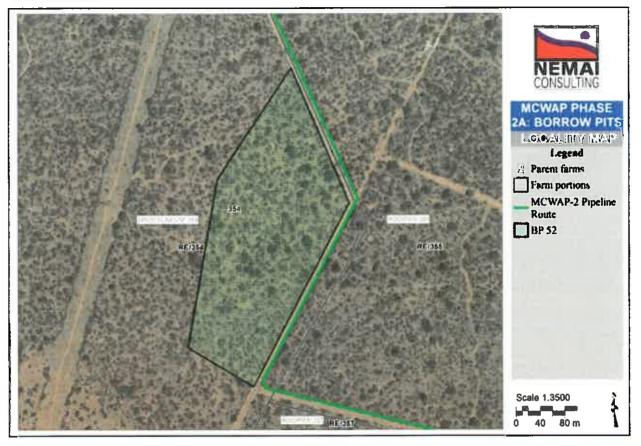
Borrow pit			Pipeline Reference		Access Road				
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP44	5.1	6.6	140 000	Gravity Main from BPR to OR	54 800	Yes	Access will be from an existing farm road		
			Prop	erty Description					
	Fa	arm Name		D	IEPSPRUIT 386 LQ				
	SGI Code			T0LQ000000038600000					
			Co-ordina	ites of corner poin	nts				
	La	titude (S) (DDMMSS)			Longitude (E) (DI	DMMSS)			
23°57′59.608"S				27°23'30.3749"E					
23°57'58.8856"S				27°23'35.8152"E					
23°57'48.0799"S				27°23'31.6531"E					
23°57'48.9227"S				27°23'26.8682"E					



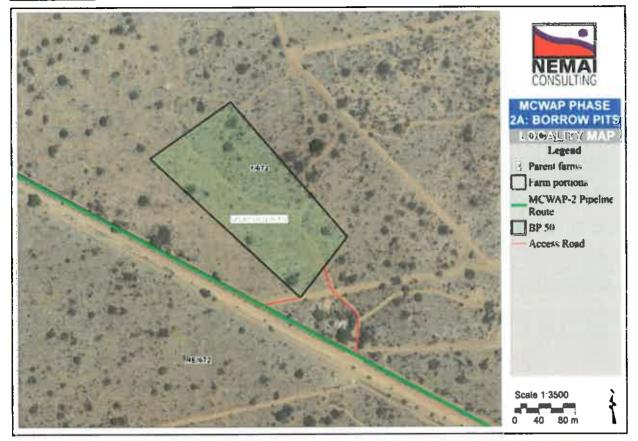
Borrow pit			Pipeline		Reference	Access Road			
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP43	4.3	5.7	110 000	Gravity Main from BPR to OR	63 000	Yes	Access will be along an existing farm road		
			Prope	erty Description					
	Fa	rm Name		ZA	NDFONTEIN 382 L	Q			
	Portion			2/382					
	SGI Code			T0LQ000000038200002					
			Co-ordina	tes of corner poi	nts				
	Lat	titude (S) (DDMMSS)			Longitude (E) (Di	DMMSS)			
23°54'52.2554"S				27°23'43.0792"E					
		23°54'54.113"S		27°23'48.2459"E					
23°54'45.4271"S				27°23'50.0056''E					
23°54'44.8079"S				27°23'46.4862''E					
23°54'44.7907"S				27°23'43.6034"E					
23°54'48.4199"S				27°23'42.7797"E					



Borrow pit				Pipeline Reference		Access Road				
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)			
BP53	2.3	3.5	60 000	Gravity Main from OR to Steenbokpan	2 300	Νο	Access will be along the pipeline servitude			
			Prop	erty Description						
	Fa	Irm Name			ROOIPAN 357 LQ					
	Portion			4/357						
	S	GI Code	T0LQ000000035700004							
	-	I want to be a set of the	Co-ordina	ates of corner poi	nts:					
/	Latitude (S) (DDMMSS)			Longitude (E) (DDMMSS)						
23°52′31.2644"S			27°23'45.1659"E							
23°52'32.0169"S			27°23'50.8855"E							
23°52'27.5772"S			27°23'51.751"E							
23°52'26.771"S				27°23'46.0198"E						



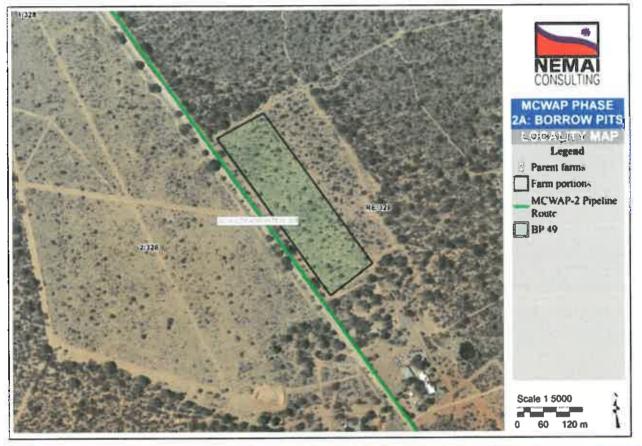
Borrow pit				Pipeline Reference		Access Road			
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP52	7.2	8.9	100 000	Gravity Main from OR to Steenbokpan	6 000	No	Access will be along the pipeline servitude		
	10		Prope	aty Description					
	Farm Name			GROOTLAAGTE 354 LQ					
	Portion			RE/354					
	S	GI Code	T0LQ000000035400000						
			Co-ordina	ites of corner poin	nts				
	Lat	titude (S) (DDMMSS)		Longitude (E) (DDMMSS)					
		23°51'59.9173"S		27°21'45.4487"E					
		23°52'2.0844"S		27°21'49.2474"E					
23°51'52.3923"S				27°21'54.6507''E					
23°51'45.3188"S				27°21′51.3105″E					
23°51'51.0679"S				27°21'47.1188"E					



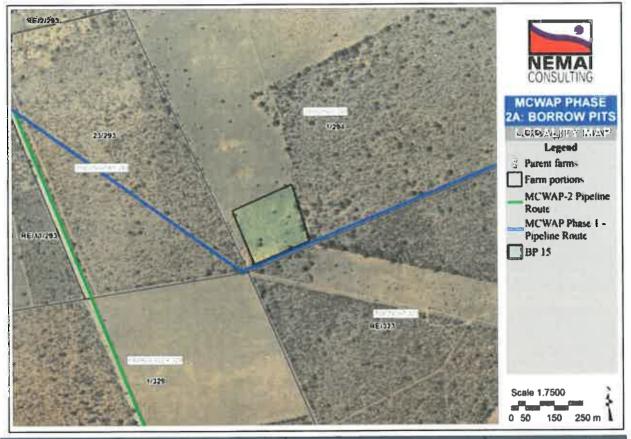
		Borrow pit		Pipeline	Reference	Acces	s Road		
Name	BP Area (ha)	Management Area (ha)**	Chainage (m)	Required?	Length (km)				
BP50	4.4	5.8	100 000	Gravity Main from OR to Steenbokpan	12 800	Yes	Access will be along existing farm roads		
			Prop	erty Description					
	Fa	arm Name		LE	LIEFONTEIN 672 LO	Q			
		Portion	1/672						
	5	GI Code	T0LQ000000067200001						
			Co-ordina	ites of corner poli	nts				
	La	titude (S) (DDMMSS)		Longitude (E) (DDMMSS)					
		23°48'32.3825"S		27°21'2.1591"E					
23°48'29.1919"S				27°21'4.876"E					
23°48'22.0883"S				27°20'58.1657"E					
		23°48'25.008"S			27°20'53.615	8"E			



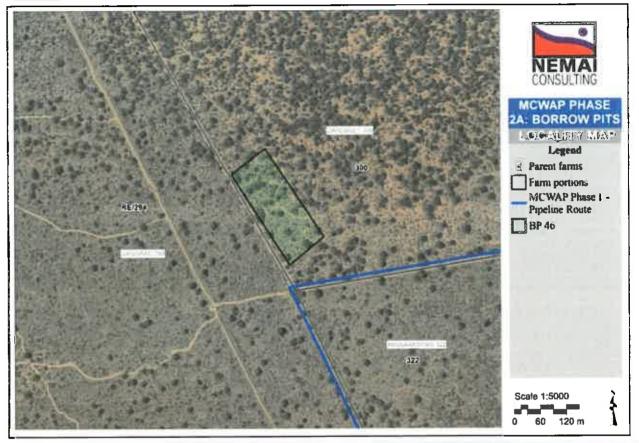
*		Borrow pit		Pipeline	Referenc	te	Access	Road	
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chain	iage (m)	age (m) Required?		
BP48	10.7	12.8	100 000	Gravity Main from OR to Steenbokpan	16 500		Yes	Access will be along	
			Prop	erty Description					
	Fa	nrm Name	ZANDHEUVEL 356 LQ			ZANDHEUVEL 356			
		Portion	1/356			RE/356			
	S	GI Code	T0LQ0000000035600001 T0LQ000000003560000					600000	
			Co-ordina	ates of corner poil	nts				
	La	titude (S) (DDMMSS)		Longitude (E) (DDMMSS)					
		23°47'27.0849"S			27	°19'14.364	3"E		
		23°47'23.7953"S		27°19'29.022''E					
		23°47'15.6468"S		27°19'26.8712"E					
		23°47'19.3878"S		27°19'12.3071"E					



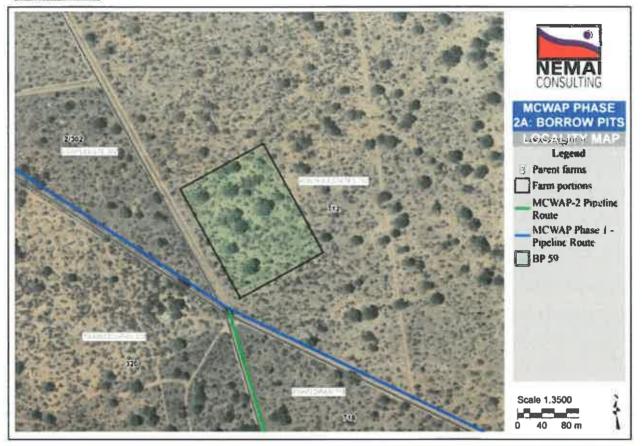
		Borrow pit	4	Pipeline	Reference	Acces	Road		
Name	BP Area (ha)	ea Management Area Volume Pipeline Chainage (m)			Chainage (m)	Required?	Length (km)		
BP49	5.2	6.7	100 000	Gravity Main from OR to Steenbokpan	20 700	No	Access will be along the pipeline servitude		
V.			Prop	erty Description					
	Fa	Irm Name		SCHU	DPADFONTEIN 32	28 LQ			
		Portion	RE/328						
	S	GI Code		T0LQ000000032800000					
		والمراجع والمراجع	Co-ordina	ates of corner poli	nts				
	La	titude (S) (DDMMSS)		Longitude (E) (DDMMSS)					
23°46'9	9.4972"S			27°17'27.6226"E					
23°46'7.0892"S			27°17'30.993"E						
23°45'55.8919"S			27°17′22.256″E						
23°45'8	57.8183"S				27°17'18.525	6"E			



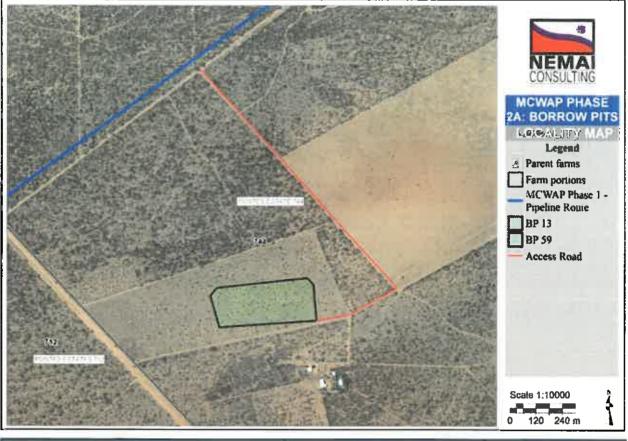
	Borrow pit			Pipeline	Reference	Access	Road		
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP15	3.3	4.6	100 000	Gravity Main from Steenbokpan to Medupi	1 100	No	Access will be along pipeline servitude		
	_		Prop	erty Description					
	Fa	arm Name		VANGPAN 294 LQ					
		Portion		1/294					
	S	GI Code		T0LQ000000029400001					
			Co-ordina	ates of corner poir	nts		المعليان		
	La	titude (S) (DDMMSS)			Longitude (E) (D	MMSS)			
		23°43'35.4929"S		27°17'9.9853"E					
		23°43'32.8424"S		27°17'16.6937"E					
			27°17'14.5049"E						
		23°43'29.4422"S		27°17'7.2659"E					



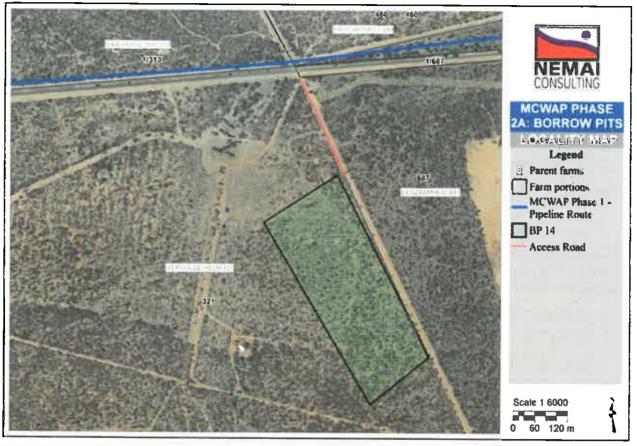
		Borrow pit		Pipeline	Reference	Access	Road		
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP46	2.5	3.8	100 000	Gravity Main from Steenbokpan to Medupi	6 800	No	Access will be along pipeline servitude		
			Prop	erty Description					
	F	arm Name		Z	ANDBULT 300 LQ				
	5	SGI Code		T0LQ00000003000000					
			Co-ordin	ates of corner poir	nts				
	La	ititude (S) (DDMMSS)			Longitude (E) (D	DMMSS)			
		23°42'15.3395"S			27°20'0.133	4"E			
		23°42'13.2549"S			27°20'2.916	2"E			
23°42′6.614″S		27°19'58.1899"E							
		23°42'8.5348"S		27°19'55.4475"E					



		Borrow pit		Pipeline	Reference	Access	s Road		
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m)	Required?	Length (km)		
BP59	3.0	4.3	100 000	Gravity Main from Steenbokpan to Medupi	14 800	Νο	Access will be along pipeline servitude		
			Prop	erty Description					
	Fa	ırm Name		PON	TES ESTATES 712	LQ			
	S	GI Code		T0LQ000000071200000					
			Co-ordina	ates of corner poir	nts		1.0		
	La	titude (S) (DDMMSS)		Longitude (E) (DDMMSS)					
		23°43'23.7072"S			27°24'18.437	'6''E			
		23°43'21.3293"S			27°24'23.115	4"E			
23°43'15.7607"S			27°24'19.7134"E						
		23°43'18.0784"S		27°24'15.0356"E					



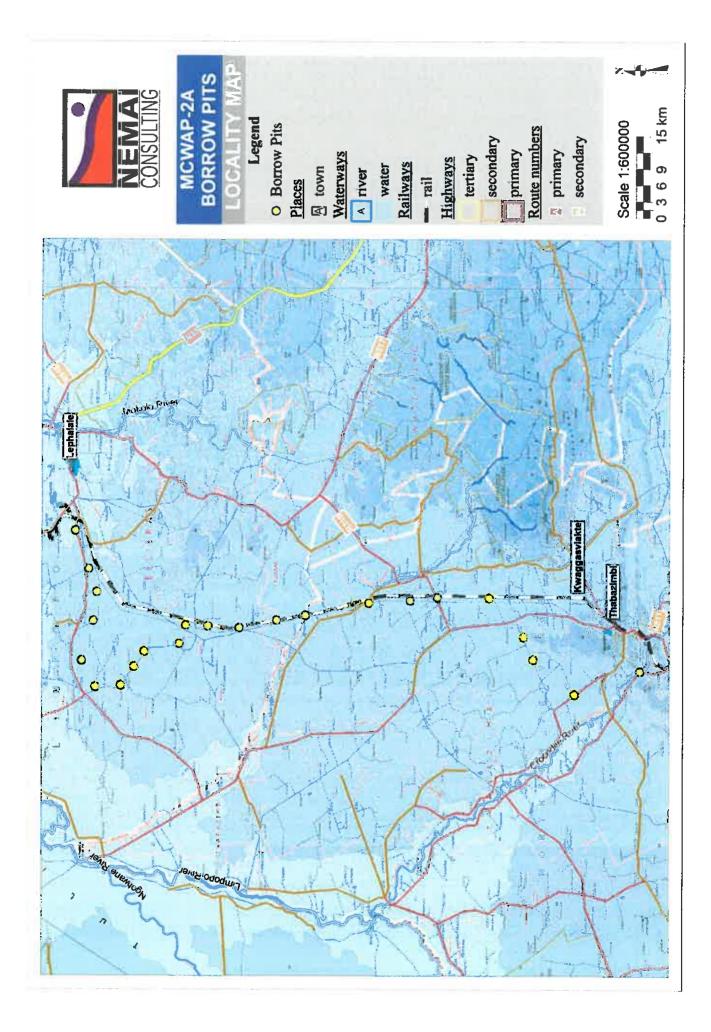
		Borrow pit		Pipeline	Reference	Access	Road		
Name	BP Area (ha)	Management Area (ha)**	Volume Plpeline Chainage (m) Required?		Required?	Length (km)			
BP13	7.7	9.5	100 000	Gravity Main from Steenbokpan to Medupi	20 000	Yes	1.04		
			Prop	erty Description					
	Fa	irm Name		PON	ITES ESTATE 744 I	LQ			
	S	GI Code		T0LQ000000074400000					
			Co-ordina	ites of corner poir	nts				
	La	titude (S) (DDMMSS)			Longitude (E) (DE	OMMSS)			
		23°43'43.623"S		27°27'16.7588"E					
		23°43'44.3786"S			27°27'32.235	3"E	·		
<u> </u>		23°43'39.0312"S	· · · · ·		27°27'31.73'	"E			
	23°43'38.0721"S			27°27'30.8772"E					
	23°43'39.409''S			27°27'16.1903"E					
		23°43'40.7458"S		27°27'15.148"E					



		Borrow pit		Pipeline	Referenc	ce .	Access	Road		
Name	BP Area (ha)	Management Area (ha)**	Volume (m³)	Pipeline Section	Chainage (m) 25 300		Chainage (m)		Required?	Length (km)
BP14	12.6	14.9	100 000	Gravity Main from Steenbokpan to Medupi			Yes	0.33		
			Prop	erty Description						
	Fa	rm Name	VER	GULDE HELM 321	LQ	EE	NZAAMHEID 6	87 LQ		
	S	GI Code	T0LQ0000000032100000 T0LQ0000000687000					700000		
			Co-ordina	ates of corner poin	ts					
	Lat	titude (S) (DDMMSS)			Longitu	de (E) (DI	OMMSS)			
		23°43'2.6628"S			27°	29'55.834	8"E			
		23°42'58.5708"S		27°30'1.409"E						
23°42'44.836"S			27°29'53.0967"E							
23°42'46.5507"S			27°29'45.4621"E							



Borrow pit				Pipeline	Pipeline Reference		Road		
Name	BP Area (ha) Management Area (ha)**		Area Management Area Volume Pipeline Chaina		Chainage (m)	Required?	Length (km)		
BP51	3.8	5.2	100 000	Gravity Main from Steenbokpan to Medupi	32 500	No	Access will be along pipeline servitude		
			Prop	erty Description					
	Fa	rm Name		NAAU	W ONTKOMEN 50) LQ			
	S	GI Code		T0LQ000000050900000					
			Co-ordina	ites of corner poin	ts				
	Lat	titude (S) (DDMMSS)			Longitude (E) (DI	OMMSS)			
		23°41'36.0895"S		27°33'53.6565"'E					
		23°41'34.3351"S		27°34'4.7385"E					
23°41'29.7942"S				27°34'3.2809	"E				
		23°41'33.2859"S		27°33'52.7034"E					



APPENDIX C

MOU BETWEEN DWS AND DMR

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MOU BETWEEN DWS AND DMR



MEMORANDUM OF UNDERSTANDING

BETWEEN

THE DEPARTMENT OF WATER AFFAIRS AND FORESTRY

DULY REPRESENTED BY MR JI SINDANE

IN HIS CAPACITY AS DIRECTOR-GENERAL: WATER AFFAIRS AND FORESTRY

AND

THE DEPARTMENT OF MINERALS AND ENERGY

DULY REPRESENTED BY ADV S NOGXINA

IN HIS CAPACITY AS DIRECTOR-GENERAL: MINERALS AND ENERGY

ON

FINANCIAL PROVISION ASSOCIATED WITH THE REHABILITATION OF QUARRIES AND BORROWED AREAS USED FOR THE CONSTRUCTION OR MAINTENANCE OF DAMS OR ANY OTHER WATER RESOURCE INFRASTRUCTURE

Jointly hereinafter referred to as the parties

PREAMBLE

WHEREAS in terms of the National Water Act, 1998 (Act No. 36 of 1998), the Minister of Water Affairs and Forestry may enquire, construct, alter, repair, operate or control Government water works in order to protect, use, develop, conserve, manage and control the nation's water resources in the public interest;

WHEREAS section 41(1) of the Mineral and Petroleum Resources Development Act, 2002 (Act No. 28 of 2002) requires an applicant for a prospecting right, mining right or mining permit, to make the prescribed financial provision for the rehabilitation and management of negative environmental impacts, before the Minister approves the environmental management plan or environmental management programme;

WHEREAS the Department of Water Affairs And Forestry (*hereinafter referred to as* DWAF) raised some concerns on the implementation on section 41(1) of the Mineral and Petroleum Resources Development Act, 2002 with respect to the methods of financial provision for the rehabilitation and management of negative environmental impacts prescribed in the Mineral and Petroleum Resources Regulation 53 as it relates to quarrying and burrowed activities undertaken during the development and maintenance of water resource infrastructure and recognising the requirements of the Public Finance Management Act, 1999 (Act No 1 of 1999) in particular for the efficient use of State funds;

AND PURSUANT to a meeting on, Friday 6 October 2006 between representatives of DWAF and the Department of Mineral and Energy (*hereinafter referred to as* DME) where a common understanding was reached on the implementation of sections 41(1) and 106 of the Mineral and Petroleum Resources Development Act, 2002 read with the Government Notice No. R.762 of 25 June 2004 as published in Government Gazette No. 26501;

NOW THEREFORE THE PARITES' UNDERSTANDING IS HEREWITH RECORDED AS FOLLOWS:

The purpose of this Memorandum of Understanding is to confirm consistent compliance of legislation by DWAF when undertaking construction or maintenance of Government water works infrastructure.

It is thus understood by both DWAF and DME that:

1.1 In terms of section 106(1) of the Mineral and Petroleum Resources Development Act, 2002 read with the Government Notice No. R.762 of 25 June 2004 published in Government Gazette No. 26501, an organ of state is only exempted from application procedures and the approval or granting of such right or permit in terms of sections 16, 20, 22 and 27 of the said Act,

- 1.2 Notwithstanding the exemption stated in clause 1.1 above, in terms of section 106(2) of the Mineral and Petroleum Resources Development Act. 2002, the provisions pertaining to environmental management. financial provision and mine closure in terms of the Mineral and Petroleum Resources Development Act, 2002 and its supporting Regulations, applies to quarrying and burrowing activities undertaken by DWAF during the development or maintenance of water resource infrastructure.
- 2.1With regard to section 41 of the Mineral and Petroleum Resources Development Act, 2002 and its supporting Regulations 53 and 54, DWAF, its agents, or developer or any other person contracted by DWAF, is not exempted from these provisions that requires financial provision to be made.
- 22 It is therefore agreed between the parties that for the construction and maintenance of Government water works undertaken by the DWAF's own Construction Unit, DWAF shall be deemed to comply with the requirements of financial provision: Provided that the estimated costs for the management, rehabilitation and closure of such quarries and borrowed areas or works are provided for within the approved budget for such Government water works.
- 3. This Memorandum of Understanding shall be in force upon signature by both parties, and shall remain in force until terminated by written notice signed by both parties.

Dated and signed in Pretoria on this 102 day of Argue adan

2007

JI SINDANE DIRECTOR-GENERAL: WATER AFFAIRS AND FORESTRY

Dated and signed in Pretoria on this

2014

day of MARCH

2007

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